

SCHEDULE LP
LARGE COMMERCIAL SERVICE
RATE CODE 050 AND 051

AVAILABILITY

Available for commercial, irrigation and industrial service for all uses subject to the established rules and regulations of TOUA.

TYPE OF SERVICE

Three-phase, 60 cycles, at TOUA's standard voltages.

MONTHLY RATE

Demand Charge - \$6.75 per KW

Energy Charge - All kWh usage - \$0.1040 per kWh

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter, but in no event less than 70 percent of the highest demand established in the preceding eleven months.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Demand may be adjusted to correct for average power factors lower than 85 percent, if and when the seller deems necessary. Such adjustments will be made by increasing the measured demand one percent by which the average power factor is less than 86 percent lagging.

MINIMUM CHARGES

The minimum monthly charge shall be the highest of the following:

- (1) The ratcheted demand charge.
- (2) The minimum monthly charge specified in the contract for service.
- (3) A charge of \$1.00 per kVA of installed transformer capacity.

DELIVERY POINT

Unless otherwise specified in the service contract, the delivery point shall be the metering point when service is furnished at secondary voltage, or the point of attachment of the Seller's primary line to the consumer's transformer structure if the service is furnished at primary line voltage. All wiring, pole lines and other equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

TERMS OF PAYMENT

Bills for service are due and payable upon receipt. Bills with a balance of \$500.00 or more and thirty (30) days delinquent from "Due Date" shall be assessed a one and one-half percent (1 ½%) per month penalty charge. (See TOUA Rules and Regulations for Non-Payment Disconnects and Policies).

SEASONAL AND TEMPORARY SERVICE

Consumers requiring seasonal or temporary service will be evaluated individually and served under special contracts. Consumers requiring temporary service shall pay the total cost of connecting and disconnecting service less the value of salvageable materials. The Authority may require a deposit, in advance, for the full amount of the estimated bill for service, including the cost of connection and disconnection.

TAX ADJUSTMENT

This schedule is subject to its proportionate part of any taxes or governmental impositions which are now or may in the future be assessed on the basis of plant facilities, gross revenues of TOUA or revenue from sales of electric energy or kilowatt-hours of electricity generated or purchased for sale and sold hereunder.

WHOLESALE POWER COST ADJUSTMENT

If at any time after January 1, 2009, the rate under which the TOUA purchases electric energy at wholesale is modified, TOUA may make a corresponding modification in the rate for service hereunder. This modification shall be based on kWh consumption as an additional charge to the above monthly rate and/or minimum charges.

Approved by TOUA Management Board

Date: January 1, 2009